



City of Conway, Arkansas Resolution No. R- 23- ____

A RESOLUTION SETTING A TIME AND PLACE FOR A PUBLIC MEETING FOR THE PURPOSE OF RECEIVING COMMENTS AND QUESTIONS ON A PROPOSED ELECTRIC RATE ADJUSTMENT FOR CONWAY CORPORATION; AND FOR OTHER PURPOSES

Whereas, Conway Corporation operates the Electric distribution system for the City of Conway; and

Whereas, The Board of Directors of Conway Corporation has adopted a rate schedule for Electric Rates which must be ratified by the City Council, a public hearing required by Resolution R-03-27 will be held by the City Council to receive comments and questions concerning the rate changes; and

Whereas, the Ordinance has been introduced and a public hearing must be held no sooner than ten days.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Conway, Arkansas that a public hearing will be held on July 11, 2023, at 6:00 p.m. in the City Council Chambers located at 1111 Main Street.

ADOPTED AND APPROVED THIS 13th day of June, 2023.

Approved:

Mayor Bart Castleberry

Attest:



City of Conway, Arkansas Ordinance No. O-23-___

AN ORDINANCE ESTABLISHING RATES TO BE CHARGED FOR SERVICES OF THE ELECTRIC SYSTEM AND FOR OTHER PURPOSES

WHEREAS, Ordinance 0-05-163 states the rates charged for electric services shall be set by Conway Corporation subject to the approval of the City Council; and

WHEREAS, Conway Corporation has recommended the rates set forth in this Ordinance to be charged for electric services.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS:

SECTION ONE. The retail rates for electric service set by Conway Corporation made part of this ordinance are adopted as the rates to be charged in the city of Conway, Arkansas as fair and equitable for electric services. These rates shall become effective with billings on or after October 1, 2023.

RESIDENTIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE:

Service will normally be single phase, 60 Hz. at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

Effective for bills mailed October 1, 2023 – September 30, 2024

SUMMER RATES	WINTER RATES
Facilities Charge\$16.00	Facilities Charge\$16.00
Energy Charge PER KWH \$.0691 Minimum Per Month	Energy ChargeРек кwн \$.0636

Effective for bills mailed October 1, 2024 - September 30, 2025

SUMMER RATES	WINTER RATES	
Facilities Charge\$17.00	Facilities Charge\$17.00	
Energy Charge PER KWH \$.0706	Energy Charge PER KWH \$.0651	
Minimum Per Month	\$17.00	

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$18.00
Energy ChargePEF	xwh\$.0708≀
Minimum Per Month	\$18.00

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

RESIDENTIAL ELECTRIC VEHICLE TIME OF USE SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

For residential service to single family residences or individual family apartments that utilize electric vehicle charging supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE:

Service will normally be single phase, 60 Hz. at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

NET MONTHLY RATE:

Rates Under this section shall not be effective until thirty days' notice after System improvements are complete. Summer On Peak rates will apply to billing months of June through September for non-holiday* weekdays from 2 p.m. to 7 p.m. CDT. Summer Mid Peak rates will apply to billing months of June through September for non-holiday* weekdays from 7 a.m. to 2 p.m. and 7 p.m. to 9 p.m. CDT. Summer Off Peak rates will apply to billing months of June through September for all other hours. Winter Mid Peak rates will apply for the billing months of October through May for non-holiday* weekdays from 7 a.m. to 9 p.m. CDT. Winter Off Peak rates will apply to billing months of October through May for non-holiday* weekdays from 7 a.m. to 9 p.m. CDT. Winter Off Peak rates will apply to billing months of October through May for non-holiday* weekdays from 7 a.m. to 9 p.m. CDT. Winter Off Peak rates will apply to billing months of October through May for all other hours.

Effective for bills mailed October 1, 2023 - September 30, 2024

SUMMER RATES

Facilities Charge	\$16.00
Energy Charge	
On Peak	PER KWH \$.1512
Mid Peak	PER KWH \$.0788
Off Peak	PER KWH \$.0420

WINTER RATES

Facilities Charge Energy Charge	
Mid Peak Off Peak	

Effective for bills mailed October 1, 2024 - September 30, 2025

SUMMER RATES	5
Facilities Charge	\$17.00
Energy Charge	
On Peak	PER KWH \$.1443
Mid Peak	PER KWH \$.0827
Off Peak	PER KWH \$.0441

WINTER RATES	
Facilities Charge Energy Charge	
Mid Peak Off Peak	•

Effective for bills mailed on or after October 1, 2025

SUMMER RATES		WINTER RATES	
Facilities Charge	\$18.00	Facilities Charge	\$18.00
Energy Charge		Energy Charge	
On Peak	PER KWH \$.1485		
Mid Peak	PER KWH \$.0868	Mid Peak	. PER KWH \$.0868
Off Peak	PER KWH \$.0463	Off Peak	.PER KWH \$.0463

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

*Holidays are New Year's Day, Martin Luther King, Jr. Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Day after Thanksgiving, Christmas Eve, and Christmas Day.

SMALL COMMERCIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service, for which no specific schedule is provided, supplied at one point of delivery and measured through one-kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

Effective for bills mailed October 1, 2023 – September 30, 2024

SUMMER RATES

WINTER RATES Facilities Charge\$23.00 Facilities Charge\$23.00 Demand Charge.....PER KW \$10.00 Demand ChargePER KW \$10.00 Energy Charge..... PER KWH \$.0495 Energy Charge PER KWH \$.0330

Effective for bills mailed October 1, 2024 - September 30, 2025

SUMMER RATES		WINTER F	RATES
Facilities Charge	\$23.00	Facilities Charge	\$23.00
Demand Charge	PER KW \$10.00	Demand Charge	PER KW \$10.00
Energy Charge	PER KWH \$.0437	Energy Charge	PER KWH \$.0344

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$23.00
Demand Charge	\$10.00
Energy ChargePER KWH	\$.0384

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

LARGE GENERAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2023 - September 30, 2024

Facilities Charge\$140	.00
Demand Charge\$1,025	.00
Each KW of Demand in Excess of 100 KWPER KW \$10	.25
Energy ChargePER KWH \$.03	389

Effective for bills mailed October 1, 2024 – September 30, 2025

Facilities Charge	\$140.00
Demand Charge	\$1,050.00
Each KW of Demand in Excess of 100 KW	
Energy Charge	PER KWH \$.0383

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$140.00
Demand Charge	\$1,075.00
Each KW of Demand in Excess of 100 KW	PER KW \$10.75
Energy Charge	PER KWH \$.039 4

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 100 KW. Demand measurement may be made by a KVA demand meter or equivalent. The demand charge will be calculated on the higher of the registration of the KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

LARGE POWER SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2023 - September 30, 2024

Facilities Charge	\$355.00
Demand Charge	\$10,250.00*
Each KW of Demand in Excess of 1,000 KW	PER KW \$10.25*
Energy Charge	

Effective for bills mailed October 1, 2024- September 30, 2025

Facilities Charge	\$400.00
Demand Charge	\$10,500.00*
Each KW of Demand in Excess of 1,000 KW	
Energy Charge	PER KWH \$.0408**

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$450.00
Demand Charge	
Each KW of Demand in Excess of 1,000 KW	
Energy Charge	PER KWH \$.0436**

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of: the registration in KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

^{*} This rate is subject to a 5% discount for service at primary voltage (13.8 KV). **This rate is subject to a 5% discount for service at primary voltage (13.8 KV) when KW demand is in excess of 10,000 KW.

INSTITUTIONAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all institutional campuses with distribution systems served through one kilowatt hour meter and supplied at one delivery point*

(* At Corporation's option, delivery may be made at more than one point through more than one kilowatt hour meter. In this instance, meters will be added together on a non-simultaneous basis and billed as if measured through one kilowatt hour meter.)

CHARACTER OF SERVICE:

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2023 - September 30, 2024

Facilities Charge	\$340.00
Demand Charge	Per kw \$10.50
Energy Charge	

Effective for bills mailed October 1, 2024 - September 30, 2025

Facilities charge	\$340.00
Demand Charge	PER KW \$11.00
Energy Charge	PER KWH \$.0418

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$340.00
Demand Charge	
Energy Charge	

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$3.50 per KW of the highest demand established during the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

NIGHT-TIME OUTDOOR LIGHTING SERVICE

AVAILABILITY:

At any point to any customer on the existing secondary distribution system.

APPLICATION:

To unmetered automatically controlled outdoor lighting service operating all night. Corporation will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service maintenance and lamp renewals will be furnished at Corporation expense.

NET MONTHLY FACILITIES CHARGE:

150-watt HPS night watcher existing pole	PER MONTH \$6.95
150-watt HPS night watcher new pole	PER MONTH \$11.95
400-watt high pressure sodium existing pole	PER MONTH \$18.00
400-watt high pressure sodium new pole	PER MONTH \$23.00
1,000-watt high pressure sodium* existing pole	PER MONTH \$32.50
1000-watt high pressure sodium* new pole	
*While available	

For any type of outdoor lights adopted for use by Conway Corporation after the passage of this ordinance, Conway Corporation shall adopt rates for such lights. The rate for such services shall not be less than the associated variable costs.

INSTALLATION FEE:

An installation fee of \$50.00 per light will be charged. COSTS DO NOT INCLUDE COST OF SETTING A POLE.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

MUNICIPAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service for facilities of the City of Conway, for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed October 1, 2023 - September 30, 2024

Facilities Charge	\$40.00
Demand ChargePER KW	\$10.00
Energy Charge PER KWH	\$.0431

Effective for bills mailed October 1, 2024 - September 30, 2025

Facilities Charge	\$40.00
Demand Charge	PER KW \$10.00
Energy Charge	PER KWH \$.0415

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$40.00
Demand Charge	PER KW \$10.00
Energy Charge	PER KWH \$.0416

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, federal taxes which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation.

ELECTRICITY INTENSIVE LOAD SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service. Electricity Intensive Load (EIL) is defined as customers whose electrical load has one or both of the following attributes:

- 1. Customer loads where electricity is the predominant input to the business production.
- 2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - Previous consumption at the service location,
 - Other customers operating in a similarly-sized and type of facility.

Examples include, but are not limited to: server farms, an aggregation of microprocessorbased computing equipment within a home, garage or business, or special purpose data centers.

CHARACTER OF SERVICE:

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed on or after October 1, 2023

Facilities Charge	\$450.00
Demand Charge	\$10,750.00
Each KW of Demand in Excess of 1,000 KW	
Energy Charge	PER KWH \$.0436

MINIMUM PER MONTH:

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of: the registration in KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

Billing:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

Deposit:

A deposit will be required before service will be provided and will consist of 2.5 months billing using the rate schedules above and the maximum potential load based on the cumulative nameplate rating of the customers installed equipment and an assumed minimum load factor of 80%. After a deposit has initially been established, the Corporation may re-evaluate actual usage and increase or decrease the amount of the deposit so that it equals two (2) times the monthly billing at that location. Deposits will be retained for the life of the account.

LARGE POWER SERVICE/LARGE GENERAL SERVICE ECONOMIC DEVELOPMENT RATES

AVAILABILITY:

At any point on the existing system.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Effective for bills mailed on or after October 1, 2023

Economic Development Rates for large corporations that require additions and improvements unique to that customer.

Conway Corporation shall enter into a contract with a customer that outlines the additions and improvements required for the customer that are to be covered in the form of contributions in aid of construction (CIAC), a deposit or financed. Customer may be required to pay an excess costs charge. The agreement should include the commitment by the customer to provide services over a period of five (5) to seven (7) years. The customer must agree to a deposit of 2.5 months of maximum usage. This may be reviewed annually. An Economic Development Rate must be outlined in the contract with specific terms. A surcharge may be established but it may be reduced by any federal or state grants for the purpose of the customer's unique cost. Additionally, if new infrastructure or infrastructure upgrades are not necessary, an Economic Development Rate that reduces the facilities, demand or energy charge may be developed to help with recruitment of industry to Conway.

Customer must provide an initial estimate of the total connected load and requested voltage for the proposed project as early in the planning stage as possible. Conway Corporation must be informed of any changes during the planning stages that would increase or change the initially estimated load. Customer must inform Conway Corporation when final voltage and load is calculated and provide foreseeable future expansions load information.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

NET METERING RATE

AVAILABILITY:

At any point on the existing secondary distribution system where a Corporationapproved net meter is installed.

APPLICATION:

For residential service to single family residences or commercial establishments through one meter, capable of measuring the difference between electricity supplied by Conway Corporation and the electricity generated by an approved Net Metering Facility and fed back to the Corporation's distribution system.

CHARACTER OF SERVICE:

A facility for the production of electrical energy that:

- (A) Uses solar, wind, hydroelectric, geothermal, or biomass resources to generate electricity including, but not limited to, fuel cells and micro turbines that generate electricity entirely derived from renewable resources; and,
- (B) Has a generating capacity of not more than:
 - 1) the lesser of twenty-five (25) kilowatts or one-hundred percent (100%) of a Residential net-metering customer's highest monthly usage in the previous twelve (12) months or
 - 2) the lesser of three-hundred (300) kilowatts or one-hundred percent (100%) of a Commercial net-metering customer's highest monthly usage in the previous twelve (12) months; and,
- (C) Can operate in parallel with the Corporation's existing transmission and distribution facilities; and,
- (D) Is intended primarily to offset part or all of the customer's requirements for electricity.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

RESIDENTIAL NET METERING CUSTOMERS:

Effective for bills mailed October 1, 2023 – September 30, 2024

SUMMER RATES	WINTER RATES		
Facilities Charge\$16.00	Facilities Charge\$16.00		
Energy Charge PER KWH \$.0691	Energy Charge PER KWH \$.0636		
Minimum Per Month	\$16.00		

Effective for bills mailed October 1, 2024 - September 30, 2025

SUMMER RATES	WINTER RATES
Facilities Charge\$17.00	Facilities Charge\$17.00
Energy Charge PER KWH \$.0706	Energy Charge PER KWH \$.0651
Minimum Per Month	\$17.00

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$18.00
Energy Charge	
Minimum Per Month	\$18.00

COMMERCIAL NET METERING CUSTOMERS:

Effective for bills mailed October 1, 2023 - September 30, 2024

Facilities Charge	\$140.00
Demand Charge	
Each KW of Demand in Excess of 100 KW	
Energy Charge	

Effective for bills mailed October 1, 2024 - September 30, 2025

Facilities Charge	\$140.00
Demand Charge	\$1,050.00
Each KW of Demand in Excess of 100 KW	PER KW \$10.50
Energy Charge	PER KWH \$.0383

Effective for bills mailed on or after October 1, 2025

Facilities Charge	\$140.00
Demand Charge	\$1,075.00
Each KW of Demand in Excess of 100 KW	PER KW \$10.75
Energy Charge	PER KWH \$.039 4

MINIMUM PER MONTH:

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

POWER COST ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest onethousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

NET EXCESS GENERATION:

A net-metering customer may elect to have Conway Corporation purchase Net Excess Generation credits older than twenty-four (24) months in the customer's account at the Corporation's Avoided Cost for wholesale energy if the sum to be paid to the netmetering customer is at least one-hundred dollars (\$100) or, at the customer's discretion, the Corporation may apply Net Excess Generation credits from the Net Metering Facility to the bills for other separate meter locations if the Net Metering Facility and the separate meter locations are under common ownership within Corporation's service area.

Additionally, Conway Corporation shall purchase at the Avoided Cost Rate any Net Excess Generation credit remaining in a customer's account when the customer:

- Ceases to be a customer of the Electric Utility;
- Ceases to operate the Net Metering Facility; or
- Transfers the Net Metering Facility to another person

AVOIDED COST RATES:

Each month, Conway Corporation shall recalculate the weighted average annual cost of wholesale energy for the preceding twelve (12) months in establishing these Avoided Costs.

AVOIDED ENERGY RATE:

Equals the weighted average annual cost of wholesale energy for the preceding twelve (12) months.

TAXES:

With the exception of the Avoided Cost Rates, the above rates are subject to all local, state, and federal taxes, and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

SECTION TWO. Rates are effective on October 1, 2023. Upon the effective date of the new rates, Ordinances 0-05-143, 0-15-76 and 0-17-57 are repealed. Any other ordinance or parts thereof in conflict with this Ordinance are hereby repealed to the extent of the conflict.

Passed:_____

APPROVED:

MAYOR Bart Castleberry

ATTEST:

CITY CLERK Michael Garrett



City of Conway, Arkansas Resolution No. R-23-____

A RESOLUTION REQUESTING THE FAULKNER COUNTY TAX COLLECTOR PLACE A CERTIFIED LIEN AGAINST REAL PROPERTY AS A RESULT OF INCURRED EXPENSES BY THE CITY OF CONWAY, AND FOR OTHER PURPOSES.

Whereas, in accordance with Ark. Code Ann. § 14-54-901, the City of Conway has corrected conditions existing on <u>6 Sycamore Dr.</u> within the City of Conway and is entitled to compensation pursuant to Ark. Code § 14-54-904: and

Whereas, State law also provides for a lien against the subject property, with the amount of lien to be determined by the City Council at a hearing held after the notice to the owner thereof by certified mail with said amount \$323.14 (\$266.49 + Penalty \$26.65 + filing fee \$30.00) to be thereafter certified to the Faulkner County Tax Collector; and

Whereas, a hearing for the purpose of determine such lien has been set for June 13th, 2023 in order to allow for service of the attached notice of same upon the listed property owners, by certified or publication as is necessary.

NOW THEREFORE BE IT RESOLVED that the City Council of the City of Conway, Arkansas that:

Section 1: That after said public hearing the amount listed above is hereby certified and is to be forwarded to the Faulkner County Tax Collector and Assessor by the City of Conway.

Section 2: That this Resolution shall be in full force and effect from and after its passage and approval.

ADOPTED this 13th day of June, 2023.

Approved:

Attest:

Mayor Bart Castleberry

City of Conway Code Enforcement & Public Works 1111 Main St. Conway, Arkansas 72032 www.conwayarkansas.gov



Phone 501-450-6191 Fax 501-450-6144

Guy & Danion, Jeannine Pinard 610 Milam Dr Conway, Ar 72032

Parcel # 711-09483-000

RE: Nuisance Abatement at 6 Sycamore Dr., Conway AR Cost of Clean-Up, Amount Due: \$266.49

To whom it may concern:

Because you failed or refused to remove, abate, or eliminate certain conditions on the aforementioned real property in the City of Conway, after having been given seven (7) days notice in writing to do so, the City of Conway was forced to undertake the cleanup of this property to bring it within compliance of the Conway Municipal Code.

The City of Conway is requesting payment for all costs expended in correcting said condition. If after thirty (30) days from the receipt of this letter notifying you of the cost to correct said condition, such payment has not been remitted to the City, the City has the authority to file a lien against real estate property for the cost expended after City Council approval.

At its June 13th, 2023 Meeting, 6:30 p.m. located at 1111 Main Street, the City Council will conduct a public hearing on three items:

- 1. Consideration of the cost of the clean-up of your real property.
- 2. Consideration of placing a lien on your real property for this amount.
- 3. Consideration of certifying this amount determined at the hearing, plus a ten percent (10%) penalty for collection & filing fees, to the Tax Collector of Faulkner County to be placed on the tax books as delinquent taxes and collected accordingly.

None of these actions will be necessary if full payment is received before the meeting date. Please make check payable to the **City of Conway** and mail to **1111 Main Street Conway Arkansas 72032** with the **attention** to **Lily Couch.** If you have any questions, please feel free to call me at 501-450-6191.

Respectfully,

City of Conway Code Enforcement

INVOICE

City of Conway Code Enforcement &

Public Works Dept.

822 Locust St. Conway, AR 72034 Phone: 501-450-6191 Fax 501-450-6144 Lily.couch@conwayarkansas.gov

TO Guy & Danion, Jeannine Pinard 610 Milam Dr Conway, Ar 72032 Description: Mowing/Clean-up/Admin Fees associated with the nuisance abatement at 6 Sycamore Dr Conway Arkansas

CODE ENFORCEMENT OFFICER	PARCEL NUMBER	PAYMENT TERMS	DUE DATE
Charles Gann	711-09483-000		June 13th, 2023

DESCRIPTION	UNIT PRICE	LINE TOTAL
MOWING & DEBRIS REMOVAL BY C.E.P.P.	63.91	191.73
Maintenance Fee (Mower/bush hog/weed eat)	25.00	25.00
Administrative Fee (Code Enforcement)	20.00	20.00
		17.46
	.55	1.10
Certified Letter	5.60	11.20
(10% penalty + \$30.00 filing fees= \$43.08)		
·	TOTAL	\$266.49
al amount due after June 13th, 2023 includes lection penalty & filing fees	TOTAL WITH PENALTY & FILING FEES	\$323.14
	MOWING & DEBRIS REMOVAL BY C.E.P.P. Maintenance Fee (Mower/bush hog/weed eat) Administrative Fee (Code Enforcement) Administrative Fee (Code Officer) Regular Letter Certified Letter (10% penalty + \$30.00 filing fees= \$43.08) al amount due after June 13th, 2023 includes	MOWING & DEBRIS REMOVAL BY C.E.P.P. 63.91 Maintenance Fee (Mower/bush hog/weed eat) 25.00 Administrative Fee (Code Enforcement) 20.00 Administrative Fee (Code Officer) 17.46 Regular Letter .55 Certified Letter 5.60 (10% penalty + \$30.00 filing fees= \$43.08) TOTAL

Make all checks payable to City of Conway Code Enforcement @ 1111 Main Street Conway Arkansas 72032

DATE: MAY 10, 2023, 2023



CODE CASE HISTORY REPORT RESPROP-0223-0124 FOR CITY OF CONWAY

Changed On	User	Description	Before	After	Additional Info
02/27/2023	Charles Gann	Code Case added			Code Case (RESPROP-0223-0124)
02/27/2023	Charles Gann	Due Date	[none]	2/27/2023	Code Case Workflow Step (Violations)
	Charles Gann	Step Workflow Status	Not Started	Started	Code Case Workflow Step (Violations)
	Charles Gann	Code Case Workflow Step Action added			Code Case Workflow Step Action (3.2.1 Sanitation)
	Charles Gann	Code Case Workflow Step Action added			Code Case Workflow Step Action (4.2.2 Nuisance Structures)
02/27/2023	Charles Gann	Violation Compliance Date	3/6/2023	3/30/2023	Violation (3.2.1 Sanitation)
	Charles Gann	Violation Compliance Date	3/13/2023	3/30/2023	Violation (4.2.2 Nuisance Structures)
04/11/2023	Charles Gann	Due Date	2/27/2023	2/27/2023	Code Case Workflow Step (Violations)
	Charles Gann	Violation Compliance Date	3/30/2023	5/2/2023	Violation (3.2.1 Sanitation)
	Charles Gann	Violation Compliance Date	3/30/2023	5/2/2023	Violation (4.2.2 Nuisance Structures)
	Charles Gann	Code Case Workflow Step Action added			Code Case Workflow Step Action (3.2.4 Grass or Weeds)
05/10/2023	Charles Gann	Code Case Note added			Code case note text: (Cleanup preformed May 10, 2023 Window should be boarded up on May 11.
05/10/2023	Charles Gann	Date Closed	[none]	5/10/2023	Code Case (RESPROP-0223-0124)
	Charles Gann	Code Case Status	Open	Closed - Resolved	Code Case (RESPROP-0223-0124)
	Charles Gann	Complete	No	Yes	Code Case (RESPROP-0223-0124)
	Charles Gann	Due Date	2/27/2023	4/11/2023	Code Case Workflow Step (Violations)
	Charles Gann	Step Workflow Status	Started	Passed	Code Case Workflow Step (Violations)
	Charles Gann	Violation Resolved Date	[none]	5/10/2023	Violation (3.2.1 Sanitation)
	Charles Gann	Violation Status	In Violation	Resolved	Violation (3.2.1 Sanitation)
	Charles Gann	Action Workflow Status	Started	Passed	Code Case Workflow Step Action (3.2.1 Sanitation)
	Charles Gann	Violation Resolved Date	[none]	5/10/2023	Violation (4.2.2 Nuisance Structures)
	Charles Gann	Violation Status	In Violation	Resolved	Violation (4.2.2 Nuisance Structures)
	Charles Gann	Action Workflow Status	Started	Passed	Code Case Workflow Step Action (4.2.2 Nuisance Structures)
	Charles Gann	Violation Resolved Date	[none]	5/10/2023	Violation (3.2.4 Grass or Weeds)
	Charles Gann	Violation Status	In Violation	Resolved	Violation (3.2.4 Grass or Weeds)
	Charles Gann	Action Workflow Status	Started	Passed	Code Case Workflow Step Action (3.2.4 Grass or Weeds)



City of Conway, Arkansas Resolution No. R-23-___

A RESOLUTION REQUESTING THE FAULKNER COUNTY TAX COLLECTOR PLACE A CERTIFIED LIEN AGAINST REAL PROPERTY AS A RESULT OF INCURRED EXPENSES BY THE CITY OF CONWAY, AND FOR OTHER PURPOSES.

Whereas, in accordance with Ark. Code Ann. § 14-54-901, the City of Conway has corrected conditions existing on <u>7 Azalea Loop</u>, within the City of Conway and is entitled to compensation pursuant to Ark. Code § 14-54-904: and

Whereas, State law also provides for a lien against the subject property, with the amount of lien to be determined by the City Council at a hearing held after the notice to the owner thereof by certified mail with said amount \$120.39 (\$82.17 + Penalty \$8.22 + filing fee \$30.00) to be thereafter certified to the Faulkner County Tax Collector; and

Whereas, a hearing for the purpose of determine such lien has been set for June 13th, 2023 in order to allow for service of the attached notice of same upon the listed property owners, by certified or publication as is necessary.

NOW THEREFORE BE IT RESOLVED that the City Council of the City of Conway, Arkansas that:

Section 1: That after said public hearing the amount listed above is hereby certified and is to be forwarded to the Faulkner County Tax Collector and Assessor by the City of Conway.

SECTION 2: That this Resolution shall be in full force and effect from and after its passage and approval.

ADOPTED this 13th day of June, 2023.

Approved:

Attest:

Mayor Bart Castleberry

B-3

City of Conway Code Enforcement & Public Works 1111 Main St. Conway, Arkansas 72032 www.conwayarkansas.gov



Phone 501-450-6191 Fax 501-450-6144

Diaz, Maricelci Ortiz & Lopez, Isaac Velazquez 7 Azalea Loop Conway AR 72032

Parcel # 711-00028-000

RE: Nuisance Abatement at 7 Azalea Loop., Conway AR Cost of Clean-Up, Amount Due: \$82.17

To whom it may concern:

Because you failed or refused to remove, abate, or eliminate certain conditions on the aforementioned real property in the City of Conway, after having been given seven (7) days notice in writing to do so, the City of Conway was forced to undertake the cleanup of this property to bring it within compliance of the Conway Municipal Code.

The City of Conway is requesting payment for all costs expended in correcting said condition. If after thirty (30) days from the receipt of this letter notifying you of the cost to correct said condition, such payment has not been remitted to the City, the City has the authority to file a lien against real estate property for the cost expended after City Council approval.

At its June 13th, 2023 Meeting, 6:30 p.m. located at 1111 Main Street, the City Council will conduct a public hearing on three items:

- 1. Consideration of the cost of the clean-up of your real property.
- 2. Consideration of placing a lien on your real property for this amount.
- 3. Consideration of certifying this amount determined at the hearing, plus a ten percent (10%) penalty for collection & filing fees, to the Tax Collector of Faulkner County to be placed on the tax books as delinquent taxes and collected accordingly.

None of these actions will be necessary if full payment is received before the meeting date. Please make check payable to the **City of Conway** and mail to **1111 Main Street Conway Arkansas 72032** with the **attention** to **Lily Couch.** If you have any questions, please feel free to call me at 501-450-6191.

Respectfully,

City of Conway Code Enforcement

INVOICE

City of Conway Code Enforcement &

Public Works Dept.

822 Locust St. Conway, AR 72034 Phone: 501-450-6191 Fax 501-450-6144 Lily.couch@conwayarkansas.gov

TO Diaz, Maricelci Ortiz & Lopez, Isaac Velazquez 7 Azalea Loop Conway AR 72032 Description: Mowing/Clean-up/Admin Fees associated with the nuisance abatement at 7 Azalea Loop Conway Arkansas

CODE ENFORCEMENT OFFICER	PARCEL NUMBER	PAYMENT TERMS	DUE DATE
Michael Davis	711-00028-000		JUNE 13TH, 2023

HOURS	DESCRIPTION	UNIT PRICE	LINE TOTAL
1	MOWING & DEBRIS REMOVAL BY C.E.P.P.	32.41	32.41
	Maintenance Fee (Mower/bush hog/weed eat)		
1	Administrative Fee (Code Enforcement)	20.00	20.00
1	Administrative Fee (Code Officer)	17.46	17.46
2	Regular Letter	.55	1.10
2	Certified Letter	5.60	11.20
	(10% penalty + \$30.00 filing fees= \$43.08)		
		TOTAL	\$82.17
	tal amount due after June 13th, 2023 includes lection penalty & filing fees	TOTAL WITH PENALTY & FILING FEES	\$120.39

Make all checks payable to City of Conway Code Enforcement @ 1111 Main Street Conway Arkansas 72032

DATE: MAY 10TH, 2023



CODE CASE HISTORY REPORT RESPROP-0423-0214 FOR CITY OF CONWAY

Changed On	User	Description	Before	After	Additional Info
04/25/2023	Michael Davis	Code Case added			Code Case (RESPROP-0423-0214)
04/25/2023	Michael Davis	Due Date	[none]	4/25/2023	Code Case Workflow Step (Violations)
	Michael Davis	Step Workflow Status	Not Started	Started	Code Case Workflow Step (Violations)
	Michael Davis	Code Case Workflow Step			Code Case Workflow Step Action (3.2.4
		Action added			Grass or Weeds)
05/02/2023	Michael Davis	Due Date	[none]	4/25/2023	Code Case Workflow Step (Notice of Violation)
	Michael Davis	Code Case Workflow Step Start Date	[none]	5/2/2023	Code Case Workflow Step (Notice of Violation)
	Michael Davis	Step Workflow Status	Not Started	Started	Code Case Workflow Step (Notice of Violation)
	Michael Davis	Inspection added			Inspection ([Auto])
	Michael Davis	Action Workflow Status	Not Started	Failed	Code Case Workflow Step Action (Property Maintenance Follow-up Investigation)
	Michael Davis	Violation Compliance Date	5/2/2023	5/9/2023	Violation (3.2.4 Grass or Weeds)
05/02/2023	Michael Davis	Due Date	[none]	4/25/2023	Code Case Workflow Step (Letter Phase)
	Michael Davis	Code Case Workflow Step Start Date	[none]	5/2/2023	Code Case Workflow Step (Letter Phase)
	Michael Davis	Step Workflow Status	Not Started	Started	Code Case Workflow Step (Letter Phase)
	Michael Davis	Inspection added			Inspection ([Auto])
	Michael Davis	Action Workflow Status	Not Started	Failed	Code Case Workflow Step Action (Code Enforcement Final Investigation)
05/02/2023	Michael Davis	Inspection Scheduled End Date	5/9/2023	5/2/2023	Inspection (ICODE-1903-2023)
05/09/2023	Michael Davis	Code Case Status	Open	Schedule City Clean up	Code Case (RESPROP-0423-0214)
05/10/2023	Michael Davis	Inspection Actual Arrival Date	5/2/2023	[none]	Inspection (ICODE-1904-2023)
	Michael Davis	Inspection Status	In Violation	City Cleanup Performed	Inspection (ICODE-1904-2023)
	Michael Davis	Action Workflow Status	Failed	Started	Code Case Workflow Step Action (Code Enforcement Final Investigation)
	Michael Davis	Inspection Actual Arrival Date	5/2/2023	[none]	Inspection (ICODE-1903-2023)
	Michael Davis	Inspection Status	In Violation	City Cleanup Performed	Inspection (ICODE-1903-2023)
	Michael Davis	Action Workflow Status	Failed	Started	Code Case Workflow Step Action (Property Maintenance Follow-up Investigation)
	Michael Davis	Due Date	4/25/2023	5/2/2023	Code Case Workflow Step (Violations)
	Michael Davis	Step Workflow Status	Started	Passed	Code Case Workflow Step (Violations)
	Michael Davis	Violation Resolved Date	[none]	5/10/2023	Violation (3.2.4 Grass or Weeds)
	Michael Davis	Violation Status	In Violation	Resolved	Violation (3.2.4 Grass or Weeds)
	Michael Davis	Action Workflow Status	Started	Passed	Code Case Workflow Step Action (3.2.4 Grass or Weeds)
05/10/2023	Michael Davis	Date Closed	[none]	5/10/2023	Code Case (RESPROP-0423-0214)
	Michael Davis	Code Case Status	Schedule City Clean up	Closed - Resolved	Code Case (RESPROP-0423-0214)
	Michael Davis	Complete	No	Yes	Code Case (RESPROP-0423-0214)



City of Conway, Arkansas Resolution No. R-23-_____

A RESOLUTION TO APPROVE THE PURCHASE OF TWO NEW VEHICLE(S) AND THE DISPOSAL OF TWO VEHICLES FOR THE CITY OF CONWAY DEPARTMENT OF PERMITS AND INSPECTIONS; AND FOR OTHER PURPOSES

Whereas, the Conway Department of Permit & Inspections has a need to purchase two (2) 2023 RAV4 LE vehicles that would replace the 2012 Chevrolet Traverse and the 2012 Dodge Durango; and

Whereas, the City of Conway requests Council allow the city to trade in the 2012 vehicles. The current repair and maintenance for the 2012 vehicles are exceeding their current value; and

Whereas, the City of Conway requests Council to waive the bid process to purchase two (2) 2023 RAV4 LE for which they have obtained a total purchase agreement with Caldwell Toyota for \$31,500 for each vehicle, with a total purchase amount of \$63,000.00; and

Whereas, the 2023 Permits & Inspections Budget includes funds to purchase the vehicle(s).

NOW THEREFORE BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway waives the bid process and approves the purchase of two (2) 2023 RAV4 LE from Caldwell Toyota in the total amount of \$63,000.00.

Section 2. The City of Conway will remove these items from our inventory listing and dispose of the following vehicles which will be sold, "as is" for the purpose of replacement vehicles:

- 1. 2012 Chevrolet Traverse LS VIN 1GNKREEDXCJ362642
- 2. 2012 Dodge Durango VIN 1C4RDJFG1CC361438

Section 3. All resolutions in conflict herewith are repealed to the extent of the conflict.

Passed this 13th day of June 2023.

Approved:

Mayor Bart Castleberry

Attest:



City of Conway, Arkansas Ordinance No. O-23-____

AN ORDINANCE APPROPRIATING FUNDS AND APPROVING THE LOWEST BID FOR STORM WATER DETENTION PONDS AS PART OF THE CITY OF CONWAY AMERICAN RESCUE PLAN DRAINAGE PROJECT; AND FOR OTHER PURPOSES

Whereas, the City of Conway solicited bids for the modification of the storm water detention pond in the Catherine Place Subdivision and the expansion of the detention pond at the intersection of Salem Road and Irby Drive; and

Whereas, the City of Conway received three qualified sealed bids as follows; Redstone Construction Group Inc. \$481,641.25, Steep Creek LLC \$515,915.16, and Tolm \$609,650.00 and request Council approve the lowest bid; and

Whereas, Resolution No. R-22-36 approved the American Rescue Plan ACT project listing for the City of Conway, the above project is included R-22-36, as part of the Drainage project.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall enter into an agreement with Redstone Construction Group Inc. for \$481,641.25.

Section 2. The City of Conway shall appropriate \$481,641.25 from the Grant Fund Balance Appropriation Account (399.000.4900) into the Transportation Department Grant Account (399.201.5990).

Section 3. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 13th day of June, 2023.

Approved:

Attest:

Mayor Bart Castleberry

D-3



City of Conway, Arkansas Ordinance No. 0-23- ____

AN ORDINANCE AUTHORIZING THE RECLASSIFICATION OF ONE (1) DEPUTY COURT CLERK POSITION IN THE DISTRICT COURT DEPARTMENT TO ONE (1) DISTRICT COURT ACCOUNTANT POSITION IN THE DISTRICT COURT DEPARTMENT; AND A SALARY ADJUSTMENT TO ONE (1) CHIEF DEPUTY COURT CLERK POSITION; DECLARING AN EMERGENCY AND FOR OTHER PURPOSES:

Whereas, the District Court Department has determined that it can more effectively and efficiently manage City property and resources through the reclassification of one (1) Deputy Court Clerk position to one (1) District Court Accountant position; and a salary adjustment to one (1) Chief Deputy Court Clerk Position; and

Whereas the annual salary for the Deputy Court Clerk position is \$34,651.00 and the annual salary for the District Court Accountant is \$39,309.00, and the annual salary for the Chief Deputy Court Clerk position will be increased to \$42,419.00; and

Whereas, no budget adjustment is required for the remainder of the 2023 budget year.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall reclassify one (1) Deputy Court Clerk position to one (1) District Court Accountant position; and the annual salary for the Chief Deputy Court Clerk shall be increased to \$42,419.00 in the District Court department.

Section 2. No additional salary funds are required for this staffing adjustment in 2023.

Section 3. All ordinances in conflict herewith are repealed to the extent of the conflict.

Section 4. This ordinance is necessary for the protection of the public peace, health and safety; an emergency is hereby declared to exist, and this ordinance shall be in full force and effect from and after its passage and approval.

PASSED this 13th day of June 2023.

Approved:

Mayor Bart Castleberry

Attest:



City of Conway, Arkansas Resolution No. R-23-

A RESOLUTION APPROVING THE SALE OF PROPERTY LOCATED AT 875 ENTERPRISE AVENUE FOR THE CONWAY FIRE DEPARTMENT; AND FOR OTHER PURPOSES

Whereas, the City of Conway wishes to sell property located at 875 Enterprise Avenue, Conway, AR, which is currently Fire Station #3, and this will be replaced by the new Station #3, located on Harkrider Street; and

Whereas, Conway Fire Station #3 (Enterprise) will be replaced by newly constructed Station #3, located on Harkrider Street, which will be finished in late 2023; and

Whereas the City of Conway received an appraisal report from Arkansas Appraisal Associates for this property in the amount of \$300,000.

NOW THEREFORE BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS, THAT:

Section 1. The City of Conway authorizes the Mayor to enter into an agreement and execute all contracts/agreements with Mr. Ronnie Kordsmeier to sell property located at 875 Enterprise Avenue for the appraised value of \$300,000.

Section 2. The property sold at 875 Enterprise Avenue will close within 30 to 45 days from the signed agreement, with closing costs shared by the buyer and seller. The property will be sold in as is condition, and the Seller will have up to 180 days to vacate the property after closing.

Section 3. All resolutions in conflict herewith are repealed to the extent of the conflict.

PASSED this 13th day of June, 2023.

Approved:

Mayor Bart Castleberry

Attest:

M E M O R A N D U M

TO:City Council Members/Mayor Bart CastleberryFROM:Chief William Tapley

- **DATE:** June 13, 2023
- **SUBJECT:** Request for disposal of seized assets

The Police Department has the following vehicles that are not being used:

•	2010 Ford Chrysler	VIN 2C3CA4CD7AH164993
•	2012 Ford Flex	VIN 2FMGK5CC5CBD13989

I would like to request approval to remove these items from our inventory listing and to dispose of them. These vehicles/items will be sold through auction, "as is", on www.publicsurplus.com.

Thank you for your consideration.

M E M O R A N D U M

TO: City Council Members/Mayor Bart Castleberry

- **FROM:** Chief William Tapley
- **DATE:** June 13, 2023
- **SUBJECT:** Request for disposal of assets

The attached listing details items to be removed from Conway Police Department t Information Technology inventory. These items are obsolete or broken and are no longer in use within the department.

I would like to request approval to remove these items from our inventory listing and to dispose of them.

If approved, these items will be auctioned via an online auction, such as GovDeals.com or PublicSurplus.com, or properly disposed of, depending on the condition of the items.

Thank you for your consideration.

City of Conway Conway Police Department Removal from Inventory 6/6/2023

IT Tag	Finance Tag	CLASS	MAKE	MODEL	SERIAL NUMBER	Misc Notes
3546	NO TAG	Laptop	Dell	Latitude E6430 ATG	9B34NX1	E-Waste - Leaking Screen
NO TAG	NO TAG	Monitor	Dell	P1914Sc	CL9DL62 (CN-0HMGCV-64180-5CV-01BB-A00)	Auction if functional (*E-Waste* if not functiona
5135	NO TAG	Monitor	Dell	P2419H	CX945X2 (CN-0V50XY-QDC00-95J-06MI-A03)	E-Waste - Cracked Screen
4249	NO TAG	All-in-One PC	Dell	Optiples 7450 All-in-One	9W2ZHH2	Auction if functional (*E-Waste* if not functiona
3986	NO TAG	Monitor	Dell	P2314Hc	CN-008MT5-64180-525-1AKB-A01	Auction if functional (*E-Waste* if not functiona
NO TAG	NO TAG	Printer	HP	Photosmart C5180 All-In-One	MY66JC313N04MK	*E-Waste* Obsolete
NO TAG	NO TAG	Printer	HP	Photosmart D110 Series All-In-One	CN0C1G483005N9	*E-Waste* Obsolete
4139	NO TAG	Laptop	Dell	Latitude 14 Rugged (5404)	JV5TNY1	E-Waste - non functional (Parted out)
3962	NO TAG	Printer	HP	OfficeJet Pro X451dn	CN4BDJJ04C	*E-Waste* Obsolete
3926	NO TAG	Vehicle Modem	Utility	Rocket Modem	U14-183-461	*E-Waste* Non-Functional
NO TAG	NO TAG	Vehicle Modem	Utility	Rocket Modem	U14-183-476	*E-Waste* Non-Functional
NO TAG	NO TAG	Camera	Panasonic	WV-SF332	LKV07182	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Advidia	M-89-F-L	210235TMDB3216000318	*E-Waste* Lightning Damage
NO TAG	NO TAG	Camera	Advidia	A-54-V2	805347164	*E-Waste* No Power
NO TAG	NO TAG	Camera	Panasonic	WV-NW484S	HJV49721	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Olympus	SP-510UZ	J92236119	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Polaroid	DVF-130	HR901585130081828	*E-Waste* Obsolete
NO TAG	NO TAG	Cassette Player	Realistic (Radio Shack)	CTR-67 (14-1152)	1119-090151	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Bosch	AUTODOME IP 5000 HD	404755571816015064	*E-Waste* Obsolete
NO TAG	NO TAG	Printer	Brother	PocketJet PJ-773	U64149H8Z160856	*E-Waste* Non-Functional
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NO TAG	NO TAG	Camera	Samsung	SND-L6083RN	ZBRG6V2G4001CPJ	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Panasonic	WV-NS202A	HKA01293	*E-Waste* Obsolete
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3289	NO TAG	Camera	Panasonic	WV-SF332	KEV55521	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Bosch	AUTODOME IP 5000 HD	404755571816015062	*E-Waste* Obsolete
NO TAG	NO TAG	Camera	Bosch	AUTODOME IP 5000 HD	404755571816015135	*E-Waste* Obsolete



City of Conway, Arkansas Ordinance No. O-23-____

AN ORDINANCE APPROPRIATING REIMBURSEMENTS FUNDS FROM VARIOUS ENTITIES FOR THE CITY OF CONWAY POLICE DEPARTMENT; AND FOR OTHER PURPOSES

Whereas, the City of Conway has received reimbursements funds from the following entities:

Various Companies	\$35,633.01	Extra Duty Services
DEA/Marshals	\$5,268.76	Taskforce Funds
Municipal Vehicle Program	\$8,409.69	Insurance Proceeds
Various Companies	\$1000.00 Do	onations
Conway Police Dept.	\$1,117.00	Challenge Coin Proceeds

Whereas, the Conway Police Department needs these funds to replenish their expenditure accounts.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS THAT:

Section 1. The City of Conway shall appropriate funds from various companies in the amount of \$35,633.01 from 001.121.4185 to the CPD overtime expense account, 001.121.5114.

Section 2. The City of Conway shall appropriate funds from various companies in the amount of \$5,268.76 from 001.121.4186 to CPD overtime account 001.121.5114.

Section 3. The City of Conway shall appropriate funds from Municipal Vehicle Program in the amount of \$8,409.69 from 001.119.4360 to the CPD vehicle maintenance expense account 001.121.5450.

Section 4. The City of Conway shall appropriate funds from various companies in the amount of \$1,000 from 001.121.4705 to the CPD grant and donation expense account 001.121.5760.

Section 5. The City of Conway shall appropriate funds from the Conway Police Dept. in the amount of \$1,117.00 from 001.121.4799 to the CPD miscellaneous expense account 001.121.5699.

Section 6. All ordinances in conflict herewith are repealed to the extent of the conflict.

PASSED this 13th day of June, 2023.

Approved:

Mayor Bart Castleberry

Attest: